

# STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

No. F.DTL/207/2020-21/Manager(EAC)/945

ISSUE DATE 18-Dec-20  
DUE DATE 26-Dec-20

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018  
The DSM Account is prepared incorporating followings:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2019)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully

Manager (Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

ISSUE DATE

18-Dec-20

Deviation Tariff structure for the Week

Average Frequency of time-block

Deviation Rate (P/kWh)

50.05 Hz and above

0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

Below 49.85 Hz

800.00 Ps/unit

Deviation Cap Rate

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission

Deviation charges for UD/Over Injection

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) &amp; upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) &amp; upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as avaiable on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).**

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUS	of Delhi in MUS	in MUS	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
9-Nov-20	46.196549	43.343962	-2.852587	-71.14366	6	0.27854	0.00000	0.32696	-70.53816
10-Nov-20	46.507239	43.946800	-2.560439	-61.23574	7	0.43867	0.00000	0.20872	-60.58835
11-Nov-20	47.220239	44.280093	-2.940146	-77.60221	6	0.48976	0.00000	0.30977	-76.80268
12-Nov-20	46.833163	44.195865	-2.637298	-79.97991	6	0.45120	0.00000	-0.06786	-79.59657
13-Nov-20	45.911591	42.789328	-3.122263	-58.67315	6	0.46662	1.09385	-0.16311	-57.27579
14-Nov-20	37.870382	34.959292	-2.911090	-64.89936	6	0.54267	1.71798	-0.07346	-62.71217
15-Nov-20	32.979483	29.935247	-3.044236	-86.90931	6	0.55968	0.00000	0.00700	-86.34263
<b>Total</b>	<b>303.518646</b>	<b>283.450587</b>	<b>-20.068059</b>	<b>-500.44334</b>	<b>43</b>	<b>3.22714</b>	<b>2.81183</b>	<b>0.54802</b>	<b>-493.85635</b>

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-0.49768	0.00000	0.00220	0.00000	-0.49549
2	G.T.STN.	0.00000	0.78683	0.00498	0.00000	0.79181
	<b>IPGCL</b>	<b>-0.49768</b>	<b>0.78683</b>	<b>0.00717</b>	<b>0.00000</b>	<b>0.29632</b>
3	PRAGATI GT	0.00000	3.42894	0.01910	0.00000	3.44803
4	BAWANA	-1.35380	0.00000	0.00001	0.00000	-1.35379
	<b>PPCL</b>	<b>-1.35380</b>	<b>3.42894</b>	<b>0.01911</b>	<b>0.00000</b>	<b>2.09424</b>
5	BTPS	0.00000	0.00000	0.00000	0.00000	0.00000
6	BYPL	-35.33626	0.00000	0.38181	0.18291	-34.77154
7	BRPL	-129.82693	0.00000	1.47614	1.12355	-127.22724
8	TPDDL	-36.50629	0.00000	1.10059	0.30687	-35.09883
9	NDMC	-111.04805	0.00000	0.33651	1.56144	-109.15011
10	MES	-2.68633	0.00000	0.01386	0.04571	-2.62677
11	N.Railways	-0.48829	0.00000	0.09703	0.00667	-0.38460
	<b>TOTAL</b>	<b>-317.74364</b>	<b>4.21577</b>	<b>3.43221</b>	<b>3.22714</b>	<b>-306.86852</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	9-Nov-20	10-Nov-20	11-Nov-20	12-Nov-20	13-Nov-20	14-Nov-20	15-Nov-20
ACP in P/kwh	297.07	286.55	269.74	292.28	270.42	237.72	212.62

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

ISSUE DATE

18-Dec-20

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	0.49549	0.00000	-0.49549
2	G.T.STN.	0.00000	0.79181	0.79181
A)	<b>IPGCL</b>	<b>0.49549</b>	<b>0.79181</b>	<b>0.29632</b>
3	PRAGATI GT	0.00000	3.44803	3.44803
4	Bawana	1.35379	0.00000	-1.35379
B)	<b>PPCL</b>	<b>1.35379</b>	<b>3.44803</b>	<b>2.09424</b>
5	BTPS	0.00000	0.00000	0.00000
6	BYPL	34.77154	0.00000	-34.77154
7	BRPL	127.22724	0.00000	-127.22724
8	TPDDL	35.09883	0.00000	-35.09883
9	NDMC	109.15011	0.00000	-109.15011
10	MES	2.62677	0.00000	-2.62677
11	N.Railways	0.38460	0.00000	-0.38460
C)	Total Delhi Deviation Amount	311.10837	4.23984	-306.86852
12	*Regional Deviation NRPC	0.00000	493.85635	493.85635

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	-0.93
(i)	<b>Actual drawal from the grid in MUs</b>	283.450587
(ii)	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.356772
	(b) Pargati	26.751720
	(c) Bawana	80.846523
	(d) MSW Bawana	2.864682
	(e) EDWPCL	0.481822
	<b>Total</b>	<b>117.301519</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>400.752106</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	131.337772
	(b) BRPL	164.686613
	(c) BYPL	88.404909
	(d) NDMC	15.653478
	(e) MES	3.130589
	(f) BTPS	0.000000
	(g) RPH	0.062846
	(h) N.Railways*	1.199171
	<b>Total</b>	<b>404.475378</b>
(v)	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>-3.723272</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>-0.93</b>

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

ISSUE DATE

18-Dec-20

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	20.885744	20.938742	0.052998	1.95862	0.43463	1	0.01756	2.41081
10-Nov-20	21.324345	21.357743	0.033399	0.97950	0.00000	0	0.00000	0.97950
11-Nov-20	21.309871	21.079972	-0.229899	-7.45151	0.00535	1	0.02180	-7.42436
12-Nov-20	21.138374	21.089415	-0.048959	-1.60016	0.00000	0	0.00000	-1.60016
13-Nov-20	19.909020	19.589692	-0.319328	-5.78079	0.22536	0	0.00000	-5.55544
14-Nov-20	15.256583	14.723856	-0.532727	-10.59759	0.43525	3	0.14873	-10.01361
15-Nov-20	13.130714	12.558353	-0.572361	-14.01436	0.00000	2	0.11879	-13.89557
<b>Total</b>	<b>132.954650</b>	<b>131.337772</b>	<b>-1.6168781</b>	<b>-36.50629</b>	<b>1.10059</b>	<b>7</b>	<b>0.30687</b>	<b>-35.09883</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	24.651093	23.801348	-0.849745	-21.02432	0.00000	2	0.09953	-20.92479
10-Nov-20	24.875083	24.044640	-0.830443	-19.76720	0.00000	2	0.20778	-19.55942
11-Nov-20	24.874154	24.125754	-0.748400	-20.31052	0.00000	4	0.20936	-20.10116
12-Nov-20	24.885106	24.251922	-0.633184	-20.43524	0.00241	2	0.16902	-20.26381
13-Nov-20	25.327200	24.457022	-0.870178	-12.15413	0.16223	1	0.10401	-11.88789
14-Nov-20	23.609324	22.831769	-0.777555	-12.83646	1.31149	2	0.16789	-11.35707
15-Nov-20	21.948753	21.174158	-0.774595	-23.29907	0.00000	3	0.16597	-23.13310
<b>Total</b>	<b>170.170712</b>	<b>164.686613</b>	<b>-5.4840992</b>	<b>-129.82693</b>	<b>1.47614</b>	<b>16</b>	<b>1.12355</b>	<b>-127.22724</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	13.094877	12.855440	-0.239437	-7.00061	0.00000	0	0.00000	-7.00061
10-Nov-20	13.021808	12.828066	-0.193742	-5.15599	0.00000	0	0.00000	-5.15599
11-Nov-20	13.587121	13.343323	-0.243798	-6.08822	0.00000	1	0.07547	-6.01276
12-Nov-20	13.527742	13.330511	-0.197231	-4.42360	0.00000	0	0.00000	-4.42360
13-Nov-20	13.500810	13.261235	-0.239575	-3.69678	0.09961	1	0.05715	-3.54002
14-Nov-20	12.083073	11.994005	-0.089068	-0.66303	0.25781	0	0.00000	-0.40523
15-Nov-20	11.047645	10.792329	-0.255316	-8.30803	0.02440	1	0.05029	-8.23334
<b>Total</b>	<b>89.863076</b>	<b>88.404909</b>	<b>-1.4581675</b>	<b>-35.33626</b>	<b>0.38181</b>	<b>3</b>	<b>0.18291</b>	<b>-34.77154</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	2.955981	2.381883	-0.574098	-15.42143	0.00000	6	0.16038	-15.26105
10-Nov-20	2.835309	2.388706	-0.446603	-11.24166	0.00000	7	0.22269	-11.01898
11-Nov-20	2.846314	2.386604	-0.459710	-12.37398	0.00000	6	0.17196	-12.20202
12-Nov-20	2.968817	2.375289	-0.593528	-19.41580	0.00000	6	0.28218	-19.13362
13-Nov-20	2.857361	2.275383	-0.581978	-14.00835	0.20257	7	0.30413	-13.50166
14-Nov-20	2.628510	1.931393	-0.697117	-20.00270	0.13394	7	0.21742	-19.65134
15-Nov-20	2.534748	1.914220	-0.620528	-18.58414	0.00000	7	0.20269	-18.38145
<b>Total</b>	<b>19.627040</b>	<b>15.653478</b>	<b>-3.9735618</b>	<b>-111.04805</b>	<b>0.33651</b>	<b>46</b>	<b>1.56144</b>	<b>-109.15011</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

ISSUE DATE

18-Dec-20

## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	0.447908	0.458006	0.010098	0.21678	0.00000	1	0.00080	0.21758
10-Nov-20	0.470385	0.454979	-0.015406	-0.36804	0.00000	2	0.00821	-0.35983
11-Nov-20	0.452198	0.457748	0.005550	0.13979	0.00000	3	0.01118	0.15097
12-Nov-20	0.442833	0.457816	0.014983	0.41871	0.00000	0	0.00000	0.41871
13-Nov-20	0.454113	0.455090	0.000977	0.03391	0.00000	1	0.00133	0.03524
14-Nov-20	0.467216	0.434481	-0.032735	-0.94081	0.01386	2	0.00607	-0.92088
15-Nov-20	0.468726	0.412469	-0.056257	-2.18668	0.00000	5	0.01812	-2.16856
<b>Total</b>	<b>3.203379</b>	<b>3.130589</b>	<b>-0.0727902</b>	<b>-2.68633</b>	<b>0.01386</b>	<b>14</b>	<b>0.04571</b>	<b>-2.62677</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	0.181766	0.156048	-0.025718	-0.79820	0.00000	1	0.00028	-0.79792
10-Nov-20	0.162823	0.181703	0.018880	0.53770	0.00000	0	0.00000	0.53770
11-Nov-20	0.169629	0.189001	0.019372	0.54601	0.00000	0	0.00000	0.54601
12-Nov-20	0.157573	0.177301	0.019728	0.49640	0.00000	0	0.00000	0.49640
13-Nov-20	0.176168	0.179599	0.003431	0.20769	0.01430	0	0.00000	0.22199
14-Nov-20	0.183630	0.165810	-0.017821	-0.24074	0.08273	1	0.00256	-0.15545
15-Nov-20	0.187666	0.149709	-0.037957	-1.23714	0.00000	2	0.00382	-1.23332
<b>Total</b>	<b>1.219256</b>	<b>1.199171</b>	<b>-0.0200848</b>	<b>-0.48829</b>	<b>0.09703</b>	<b>4</b>	<b>0.00667</b>	<b>-0.38460</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	0.011050	0.010257	-0.000793	-0.02578	0.00000	0	0.00000	-0.02578
10-Nov-20	0.012300	0.011036	-0.001264	-0.03434	0.00000	0	0.00000	-0.03434
11-Nov-20	0.012300	0.009277	-0.003023	-0.09257	0.00000	0	0.00000	-0.09257
12-Nov-20	0.012300	0.008936	-0.003364	-0.11501	0.00000	0	0.00000	-0.11501
13-Nov-20	0.012300	0.008740	-0.003560	-0.08882	0.00184	0	0.00000	-0.08698
14-Nov-20	0.009600	0.007649	-0.001951	-0.05618	0.00036	0	0.00000	-0.05582
15-Nov-20	0.009600	0.006951	-0.002649	-0.08499	0.00000	0	0.00000	-0.08499
<b>Total</b>	<b>0.079450</b>	<b>0.062846</b>	<b>-0.0166040</b>	<b>-0.49768</b>	<b>0.00220</b>	<b>0</b>	<b>0.00000</b>	<b>-0.49549</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	0.820000	0.792218	-0.027782	0.69461	0.00000	0	0.00000	0.69461
10-Nov-20	0.884500	0.876225	-0.008275	0.21559	0.00000	0	0.00000	0.21559
11-Nov-20	0.937750	0.934876	-0.002874	0.06101	0.00000	0	0.00000	0.06101
12-Nov-20	0.939750	0.944910	0.005160	-0.15682	0.00000	0	0.00000	-0.15682
13-Nov-20	0.922000	0.918663	-0.003337	0.04996	0.00346	0	0.00000	0.05342
14-Nov-20	0.943250	0.943767	0.000517	0.00672	0.00152	0	0.00000	0.00823
15-Nov-20	0.945500	0.946113	0.000613	-0.08425	0.00000	0	0.00000	-0.08425
<b>Total</b>	<b>6.392750</b>	<b>6.356772</b>	<b>-0.0359780</b>	<b>0.78683</b>	<b>0.00498</b>	<b>0</b>	<b>0.00000</b>	<b>0.79181</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

ISSUE DATE

18-Dec-20

## J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	3.858000	3.835878	-0.022122	0.52048	0.00000	0	0.00000	0.52048
10-Nov-20	3.859500	3.840564	-0.018936	0.40958	0.00000	0	0.00000	0.40958
11-Nov-20	3.834750	3.812556	-0.022194	0.49378	0.00000	0	0.00000	0.49378
12-Nov-20	3.828750	3.807288	-0.021462	0.50014	0.00000	0	0.00000	0.50014
13-Nov-20	3.841000	3.819804	-0.021196	0.49067	0.00498	0	0.00000	0.49564
14-Nov-20	3.857500	3.839064	-0.018436	0.46171	0.00000	0	0.00000	0.46171
15-Nov-20	3.819250	3.796566	-0.022684	0.55257	0.01412	0	0.00000	0.56669
<b>Total</b>	<b>26.898750</b>	<b>26.751720</b>	<b>-0.1470300</b>	<b>3.42894</b>	<b>0.01910</b>	<b>0</b>	<b>0.00000</b>	<b>3.44803</b>

## K) Deviation FOR EDWPCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
10-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
11-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
12-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
13-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
14-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
15-Nov-20	0.000000	0.000000	0.000000	0.00000	0.00000	0	0.00000	0.00000
<b>Total</b>	<b>0.000000</b>	<b>0.000000</b>	<b>0.0000000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0</b>	<b>0.00000</b>	<b>0.00000</b>

## L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
9-Nov-20	11.520000	11.521150	0.001150	-0.06872	0.00000	0	0.00000	-0.06872
10-Nov-20	11.534000	11.506218	-0.027782	0.76932	0.00000	0	0.00000	0.76932
11-Nov-20	11.520000	11.523779	0.003779	-0.10280	0.00000	0	0.00000	-0.10280
12-Nov-20	11.592000	11.597714	0.005714	-0.19721	0.00000	0	0.00000	-0.19721
13-Nov-20	11.585250	11.570036	-0.015214	0.17069	0.00000	0	0.00000	0.17069
14-Nov-20	11.528500	11.548198	0.019698	-0.46712	0.00001	0	0.00000	-0.46711
15-Nov-20	11.520000	11.579429	0.059429	-1.45796	0.00000	0	0.00000	-1.45796
<b>Total</b>	<b>80.799750</b>	<b>80.846523</b>	<b>0.0467731</b>	<b>-1.35380</b>	<b>0.00001</b>	<b>0</b>	<b>0.00000</b>	<b>-1.35379</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&amp;27.01.2017

## Appendix -1

## STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of  
09.11.2020 to 15.11.2020. (Week No.33/F.Y. 2020-21).

ISSUE DATE

18-Dec-20

Date	Sustain Deviation Amount in Rs. (calculated separately)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
09.11.2020	1172.50447	6647.38246	0.00000	10711.58912	53.43755	18.63901	0.00000	0.00000	0.00000
10.11.2020	0.00000	6518.98728	0.00000	6986.83725	257.54295	0.00000	0.00000	0.00000	0.00000
11.11.2020	933.07800	8961.36880	3230.18281	7360.34749	478.41024	0.00000	0.00000	0.00000	0.00000
12.11.2020	0.00000	6782.31378	0.00000	11323.41440	0.00000	0.00000	0.00000	0.00000	0.00000
13.11.2020	0.00000	4306.02707	2366.17500	12590.83290	55.08232	0.00000	0.00000	0.00000	0.00000
14.11.2020	7425.64734	8382.43256	0.00000	10855.43511	303.01922	127.93549	0.00000	0.00000	0.00000
15.11.2020	9269.39514	12950.92549	3923.99490	15816.53645	1414.02471	298.39378	0.00000	0.00000	0.00000
total	18800.62495	54549.43744	9520.35271	75644.99271	2561.51698	444.96828	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
09.11.2020	0.01756	0.09953	0.00000	0.16038	0.00080	0.00028	0.00000	0.00000	0.00000
10.11.2020	0.00000	0.20778	0.00000	0.22269	0.00821	0.00000	0.00000	0.00000	0.00000
11.11.2020	0.02180	0.20936	0.07547	0.17196	0.01118	0.00000	0.00000	0.00000	0.00000
12.11.2020	0.00000	0.16902	0.00000	0.28218	0.00000	0.00000	0.00000	0.00000	0.00000
13.11.2020	0.00000	0.10401	0.05715	0.30413	0.00133	0.00000	0.00000	0.00000	0.00000
14.11.2020	0.14873	0.16789	0.00000	0.21742	0.00607	0.00256	0.00000	0.00000	0.00000
15.11.2020	0.11879	0.16597	0.05029	0.20269	0.01812	0.00382	0.00000	0.00000	0.00000
Total	0.30687	1.12355	0.18291	1.56144	0.04571	0.00667	0.00000	0.00000	0.00000